

**18 Sep 2005**

From: R.King/J. Wrenn

To: J. Ah-Cann

Well Data							
Country	AUSTRALIA	MDBRT	3,414.0m	Cur. Hole Size	8.500in	AFE Cost	\$24,733,636
Field	VIC-RL6	TVDBRT	3,344.6m	Last Casing OD	9.625in	AFE No.	34262-PM-05-AF-01-00
Drill Co.	DOGDC	Progress	0.0m	Shoe TVDBRT	2,929.0m	Daily Cost	\$0
Rig	OCEAN PATRIOT	Days from spud	35.50	Shoe MDBRT	2,945.0m	Cum Cost	\$18,009,762
Wtr Dpth(MSL)	155.5m	Days on well	43.81	FIT/LOT:	13.10ppg / 0.00ppg		
RT-ASL(MSL)	21.5m	Planned TD MD	3,414.0m				
RT-ML	177.0m	Planned TD TVDRT	3,344.6m				

Current Op @ 0600

Scraping and circulating top packer setting depth at 2968m

Planned Op

Run in hole to PBTD. Dispace hole to seawater and clean up well. Displace hole to inhibited brine

**Summary of Period 0000 to 2400 Hrs**

Completed coming out of hole with liner running tools. Laid down cement stand from derrick. Made up jetting sub and jetted wellhead. Ran in hole and set BOP test plug with 30K down. Tested BOP's. Pulled out of hole with test assembly. Made up SPS well cleanout assy and ran in hole with same

**Operations For Period 0000 Hrs to 2400 Hrs on 18 Sep 2005**

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PC	P	TO	0000	0500	5.00	3,414.0m	Continued to pull out of hole with 7" liner running string. Broke down and laid out liner hanger running tool
PC	P	HBHA	0500	0630	1.50	3,414.0m	Laid down cement stand from derrick
PC	TP (RE)	TI	0630	0730	1.00	3,414.0m	Repaired air operated elevators
C	P	TI	0730	0830	1.00	3,414.0m	Made up jetting tool and ran in hole with 6 x stands of HWDP and 1 x stands of 5" DP
PC	P	CHC	0830	0930	1.00	3,414.0m	Washed and jetted wellhead and BOP's
PC	P	TI	0930	1030	1.00	3,414.0m	Picked up BOP test tool then picked up 6m pup joint and ran in hole with another 6 stands of DP. First single above test tool painted white
PC	P	PT	1030	1700	6.50	3,414.0m	Tested BOP and C & K manifold to 500 / 5000 psi for 5 / 10 mins. Tested annulars to 500 / 4500 psi for 5 / 10 mins. Tested BOP on yellow pod. Function tested BOP on Blue pod
PC	P	TO	1700	1800	1.00	3,414.0m	Pulled out of hole with test tool and jet sub. Laid down test tool and jet sub
PC	P	CRF	1800	1830	0.50	3,414.0m	Rigged down all test lines and cleared rig floor ready for picking up tubulars
C	P	PUP	1830	2230	4.00	3,414.0m	Rigged up for and picked up SPS cleanout BHA. Picked up 15 joints of 3 1/2" HWDP and 41 joints of 3 1/2" DP
C	P	PUP	2230	2300	0.50	3,414.0m	Rigged down 3 1/2" handling gear
C	P	TI	2300	2400	1.00	3,414.0m	Rigged up 5" handling gear RIH with 3 1/2" scraper assy on 5" HWDP

**Operations For Period 0000 Hrs to 0600 Hrs on 19 Sep 2005**

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	P	TI	0000	0530	5.50	3,414.0m	Continued to RIH with cleanout assy on 5" DP  At 1000m, circulated at 853gpm, 3500 psi - 60 rpm, 2K torque At 2000m, circulated at 853gpm, 4200 psi - 60 rpm, 2K torque  Picked up and made up SABS tools on btm of std 69 Continued to RIH drifting DP with 2 5/8" drift
C	P	CIC	0530	0600	0.50	3,414.0m	Reciprocated the 7" casing scraper at 2968m Worked scraper from 1 stand above to 1 stand below depth Circulated at 3950 psi with 60 rpm

**Phase Data to 2400hrs, 18 Sep 2005**

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
RIG MOVE/RIG-UP/PRESPUD(RM)	154.5	06 Aug 2005	12 Aug 2005	154.50	6.437	0.0m
ANCHORING(A)	32	12 Aug 2005	13 Aug 2005	186.50	7.771	0.0m
PRESPUD(PS)	8.5	13 Aug 2005	14 Aug 2005	195.00	8.125	0.0m
CONDUCTOR CASING(CC)	9.5	14 Aug 2005	14 Aug 2005	204.50	8.521	209.0m



Phase Data to 2400hrs, 18 Sep 2005						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
CONDUCTOR HOLE(CH)	18.5	14 Aug 2005	15 Aug 2005	223.00	9.292	209.0m
SURFACE HOLE(SH)	33	15 Aug 2005	16 Aug 2005	256.00	10.667	1,006.0m
SURFACE CASING(SC)	24.5	16 Aug 2005	17 Aug 2005	280.50	11.687	1,006.0m
RISER AND BOP STACK(BOP)	35	17 Aug 2005	19 Aug 2005	315.50	13.146	1,006.0m
EVALUATION PHASE (1)(E1)	16.5	19 Aug 2005	03 Sep 2005	332.00	13.833	2,741.0m
INTERMEDIATE HOLE(IH)	404.5	19 Aug 2005	05 Sep 2005	736.49	30.687	2,956.0m
INTERMEDIATE CASING(IC)	50.5	05 Sep 2005	07 Sep 2005	786.99	32.791	2,956.0m
PRODUCTION HOLE(PH)	96	07 Sep 2005	11 Sep 2005	882.99	36.791	3,414.0m
EVALUATION PHASE (2)(E2)	95.5	11 Sep 2005	15 Sep 2005	978.49	40.770	3,414.0m
PRODUCTION CASING/LINER(PC)	66.5	15 Sep 2005	18 Sep 2005	1,044.99	43.541	3,414.0m
COMPLETION(C)	6.5	18 Sep 2005	18 Sep 2005	1,051.49	43.812	3,414.0m

WBM Data		Cost Today \$ 4441	
Mud Type:	PHPA / KCl / Glycol	API FL:	4.6cc/30min
Sample-From:	Active	Filter-Cake:	1/32nd"
Time:	10:00	HTHP-FL:	
Weight:	9.40ppg	HTHP-cake:	
Temp:			
Cl:	29000mg/l	Solids(%vol):	8%
K+C*1000:	4%	H2O:	92%
Hard/Ca:	520mg/l	Oil(%):	
MBT:	5	Sand:	
PM:	0	pH:	8.2
PF:	0	PHPA:	Oppb
Comment	Cumulative cost \$ 357,448.83		
		Viscosity	54sec/qt
		PV	15cp
		YP	35lb/100ft <sup>2</sup>
		Gels 10s	11
		Gels 10m	16
		Fann 003	10
		Fann 006	12
		Fann 100	32
		Fann 200	43
		Fann 300	50
		Fann 600	65

Bit # 8	Wear	I	O1	D	L	B	G	O2	R
Bitwear Comments:									
Size ("):	6.000in	IADC#	1 - 2 - 7	Nozzles		Drilled over last 24 hrs		Calculated over Bit Run	
Mfr:	REED HYCALOG	WOB(avg)		No.	Size	Progress		Cum. Progress	
Type:	Rock	RPM(avg)		3	32/32nd"	On Bottom Hrs		Cum. On Btm Hrs	
Serial No.:	PB 4596	F.Rate				IADC Drill Hrs		Cum IADC Drill Hrs	
Bit Model	SL 12KPR	SPP				Total Revs		Cum Total Revs	
Depth In	3,414.0m	HSI				ROP(avg)		N/A	
Depth Out		TFA						0.00 m/hr	
Bit Comment	Cleanout run for completion								

BHA # 10			
Weight(Wet)	Length	3,220.4m	Torque(max)
Wt Below Jar(Wet)	String		Torque(Off.Btm)
	Pick-Up		Torque(On.Btm)
	Slack-Off		
D.C. (1) Ann Velocity	0fpm		
D.C. (2) Ann Velocity	0fpm		
H.W.D.P. Ann Velocity	0fpm		
D.P. Ann Velocity	0fpm		

BHA Run Description

BHA Run Comment

Equipment	Length	OD	ID	Serial #	Comment
Bit	0.20m	6.000in		PB4596	
Bit Sub	0.53m	4.625in		TS 704	
3 1/2" HWDP	9.40m	3.500in			
7" Scraper	1.68m	7.000in		250555	
3 1/2" HWDP	131.67m	3.500in			
3 1/2" DP	393.32m	3.500in			
X/O	0.36m	6.562in			
9 5/8" Scraper	2.25m	2.250in		244003	
Well Patroller	4.46m	6.375in		250604	
5in HWDP	137.73m	5.000in			



Equipment	Length	OD	ID	Serial #	Comment
Drilling Jars	9.86m	6.325in		768821	
5in HWDP	18.41m	5.000in			
5in DP	1,951.91m	5.000in			
SABS 101	1.05m	6.375in		250704	
SABS 102	1.15m	6.375in		250858	
5in DP	554.97m	5.000in			
Riser Brush	1.73m	16.438in		24626	

**Bulk Stocks**

Name	Unit	In	Used	Adjust	Balance
Barite Bulk	MT		4.68		158.2
Bentonite Bulk	MT		0		95.1
Diesel	m3	0	8.9		402.3
Fresh Water	m3	0	16.6		654.1
Drill Water	m3	246.6	48		571.3
Cement G	MT		0		123.1
Cement HT (Silica)	MT	0	0		54.0

**Pumps**

Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (bpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (bpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (bpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (bpm)
1	Oilwell 1700PT	6.000	9.32	97													
2	National 12-P-160	6.000	9.32	97													
3	National 12-P-160	6.000	9.32	97													

**Casing**

OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)
4 "					
30 "	209.00	209.00	174.50		
13 3/8"	1000.00	1000.00	173.53	173.53	14.17
9 5/8"	2945.00	2928.87	173.82	173.82	13.10
7 "	3413.00	3343.59	2853.94	2847.43	

**Personnel On Board**

Company	Pax	Comment
DOGC	45	All Diamond Personnel
UPSTREAM PETROLEUM	5	Operator Personnel
ESS	8	Catering Personnel
DOWELL SCHLUMBERGER	2	Cementing
GEOSERVICES OVERSEAS S.A.	2	Mud Loggers
FUGRO SURVEY LTD	3	ROV personnel
M-1 AUSTRALIA PTY LTD	2	Mud Engineers
WEATHERFORD AUSTRALIA PTY LTD	4	Casing running Personnel and SPS Engineer
SCHLUMBERGER OILFIELD AUSTRALIA PTY LTD	6	Wireline crew
DOGC	2	NDT Inspectors
PETROLAB	2	Completions
WELL DYNAMICS	3	Smart completion personnel
SCOTTECH	1	Brine filtering equipment specialist
HALLIBURTON AUSTRALIA PTY LTD	1	Smart completions personnel
THE EXPRO GROUP	8	Well test personnel
<b>Total</b>	<b>94</b>	



HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
Abandon Drill	18 Sep 2005	0 Days	Complete abandon rig drill	
BOPE Test	18 Sep 2005	0 Days	Complete BOP test	
Environmental Issue	18 Jun 2005	92 Days	Environmental spill drill	
Fire Drill	18 Sep 2005	0 Days	Rig fire drill	
JSA	18 Sep 2005	0 Days	Drill=8, Deck=4, Welder=1, SubSea = 1	
Man Overboard Drill	10 Sep 2005	8 Days	Man overboard drill	
STOP Card	18 Sep 2005	0 Days	9 x corrective, 2 x positive	

Shakers, Volumes and Losses Data						
Available	Losses	Equip.	Descr.	Mesh Size		
<b>2,751bbl</b>	<b>223bbl</b>					
Active	Surface	Shaker1	VSM100	4 X 230		
Hole	Dumped	Shaker2	VSM100	4 X 230		
Mixing		Shaker3	VSM100	4 X 230		
Brine		Shaker4	VSM100	3 x 200, 1 X 165		
279bbl	8bbl					
923bbl	215bbl					
151bbl						
1,398bbl						

Marine									
Weather on 18 Sep 2005							Rig Support		
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
9.0nm	12kn	90.0deg	1,017.0mbar	12C°	0.5m	90.0deg	4s	1	256.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments		2	260.0
253.0deg	480.00klb	5,372.80klb	2.0m	180.0deg	7s			3	231.0
Comments							4	262.0	
							5	276.0	
							6	271.0	
							7	304.0	
							8	302.0	

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
				Item	Unit	Used	Quantity
Pacific Wrangler	16:15hrs 18 Sept	06:30hrs 16th Sept	Cargo being offloaded	Diesel	M3		430.2
				Fresh Water	M3		302
				Drill Water	M3		394
				Cement G	MT		0
				Cement HT (Silica)	MT		0
				Barite Bulk	MT		40
				Bentonite Bulk	MT		0
				Brine	BBLS		970
Pacific Sentinel			Standby at Ocean Patriot	Diesel	M3		379.8
				Fresh Water	M3		71
				Drill Water	M3		0
				Cement G	MT		0
				Cement HT (Silica)	MT		0
				Barite Bulk	MT		0
				Bentonite Bulk	MT		0
				Brine	BBLS		380

Helicopter Movement				
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
BZU	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	1109 / 1127	7 / 9	Refuelled with 342 ltrs Jet A1